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Methane Hydrate Formation and Dissociation in the Presence of Silica Sand and Bentonite Clay

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Abstract — *The formation and dissociation of methane hydrates in a porous media containing silica sand of different sizes and bentonite clay were studied in the presence of synthetic seawater with 3.55 wt% salinity. The phase equilibrium of methane hydrate under different experimental conditions was investigated. The effects of the particle size of silica sand as well as a mixture of bentonite clay and silica sand on methane hydrate formation and its dissociation were studied. The kinetics of hydrate formation was studied under different subcooling conditions to observe its effects on the induction time of hydrate formation. The amount of methane gas encapsulated in hydrate was computed using a real gas equation. The Clausius-Clapeyron equation is used to estimate the enthalpy of hydrate dissociation with measured phase equilibrium data.*

Résumé — **Formation et dissociation d'hydrates de méthane en présence de sable de silice et d'argile de bentonite** — La formation et la dissociation d'hydrates de méthane dans un milieu poreux contenant du sable de silice de différentes tailles et de l'argile de bentonite ont été étudiées en présence d'eau de mer synthétique de 3,55 % poids de salinité. L'équilibre de phase des hydrates de méthane sous différentes conditions expérimentales a été étudié. Les effets de la taille des particules de sable de silice ainsi que ceux d'un mélange d'argile de bentonite et de sable de silice sur la formation d'hydrates de méthane et leur dissociation ont été étudiés. La cinétique de la formation d'hydrates a été étudiée sous différentes conditions de sous-refroidissement pour observer ses effets sur le temps de latence de la formation d'hydrates. La quantité de méthane encapsulée dans des hydrates a été calculée en utilisant une équation de gaz réel. L'équation de Clausius-Clapeyron est utilisée pour déterminer l'enthalpie de la dissociation des hydrates avec des données mesurées d'équilibre de phase.

INTRODUCTION

Hydrates are thermodynamically stable if the pressure is greater than the equilibrium pressure at a given sediment temperature [1-3]. In addition to favorable temperature and pressure conditions, water salinity changes the stability conditions of gas hydrate in marine sediments [4-7]. Understanding the role of the sediment matrix in gas hydrate formation is crucial to elucidate the formation mechanisms and accumulation of methane hydrate in natural environments. Studies show that the type of medium strongly affects the formation and dissociation processes of natural gas hydrate [8-10]. Experiments have been conducted to understand the distribution of natural gas hydrate in sediments. Handa and Stupin [8] showed that the dissociation pressure of methane and propane hydrates in porous media with small pores was higher than that of those in bulk. Uchida *et al.* [9] studied the effects of different media such as sand, sandstone, glass beads and clays on methane hydrate formation. They indicated that the equilibrium conditions of gas hydrates within these media were affected mainly by pore sizes and, to a lesser degree, by surface textures and mineral components. Li *et al.* [11] and Guanli *et al.* [12] reported that hydrate formation media significantly affect the formation of gas hydrates. They also reported that the smaller the particle size of the media, the harder the methane hydrate formation within it. Oceanic gas hydrates are commonly found in sand- or clay-type sediments. The capillary inhibition of hydrate stability in narrow pores, such as fine-grained silts, muds and clays, has been considered to explain differences between predicted and actual hydrate stability zones in ocean sediments, while the equilibrium pressure for hydrate dissociation and the thermodynamic properties in large pores of coarse-grained sand sediment are nearly identical to those in the pure bulk water phase [13]. Gas hydrate stability in the ocean sediment is affected by electrolytes dissolved in seawater. Therefore, it is essential to consider the combined effects of both pores and electrolytes to predict an accurate gas hydrate stability zone in the ocean sediment. Kang and Lee [14] investigated the phase equilibria and formation kinetics of synthetic natural gas in porous silica gel. It is found that the hydrate-phase equilibria are shifted to the inhibition zone more than those in the bulk phase. The inhibition effect is more pronounced in the meso-sized pores than the macro-sized ones. Subsequently, Li and Zhang [15] also studied the dissociation kinetics of methane hydrate in silica gels as porous media. The results reveal that the rate of methane released from the hydrate dissociation increases with an increase in the initial formation pressure, decrease in the environmental temperature and

increase in pore size. In subsea environments, the sediments are normally saturated with seawater. Natural marine sediment is saturated with aqueous solution of salinity 3.55 wt% TDS [16, 17]. The equilibrium conditions for the formation and dissociation of methane hydrates can be influenced by the interlayer structure and surface chemistry of the host sediments. The effects of sediment surface chemistry are largely unknown.

The objective of the present study is to observe the effects of silica sand and bentonite clay suspended in synthetic seawater of salinity 3.55% on the phase equilibrium of methane hydrate, to predict the formation and dissociation characteristics of methane hydrate in natural environments. This work is focused on the effects of silica sand and its size as well as a mixture of silica sand and bentonite clay on methane hydrate formation and dissociation. The kinetics of hydrate formation was also studied to observe the induction time of hydrate formation, which is a very important parameter of hydrate formation.

1 EXPERIMENTAL SET-UP, MATERIALS AND PROCEDURE

1.1 Apparatus

The schematic diagram of the gas hydrate autoclave apparatus is shown in Figure 1. The high-pressure hydrate autoclave procured from *Vinci Technology*, France, was used to study gas hydrate formation and dissociation. The apparatus measures the induction time of hydrate formation and pressure as a function of time during hydrate formation, and takes video graphs during the experiments. The system consists of a constant volume hydrate cell with 250 cm³ capacity. The cell temperature is controlled by a thermostatic bath. A thermocouple measures the temperature of the cell with an

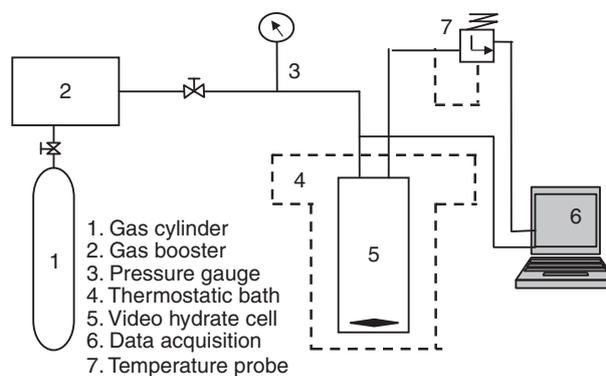


Figure 1

Schematic of gas hydrate autoclave apparatus.

accuracy of 0.1°C. The cell pressure is monitored by a pressure transducer. A magnetic stirrer is used to agitate the test fluid. A computer is connected to the hydrate cell for acquisition of temperature and pressure *versus* time data.

1.2 Materials

All the experiments were carried out with 99.99% pure methane (procured from *Chemtron Science Laboratory*, Navi Mumbai, India) and reverse osmosis water from the Millipore water system (*Millipore SA*, Molsheim, France). Silica sand was purchased from *Sigma Aldrich*, Germany. The different salts (purity 98-99.9%) used for preparing synthetic seawater were procured from *Merck Specialities Pvt. Ltd.*, Mumbai, India. Three particle size ranges of sand, as given in [Table 1](#), were obtained by sieving.

The bentonite clay was supplied by *Central Drug House*, New Delhi, India. The Particle Size Distribution (PSD) of the bentonite clay suspension was studied using a Nano-S90 Zetasizer Ver. 6.34 from *Malvern Instruments Ltd*. Three peaks ([Fig. 2](#)) are observed of different intensity and volume with mean sizes of 505 nm (42.2%), 62.93 nm (25.9%), and 2 590 nm (9.4%). Bentonite clay particles distributed in water ranges in size from 30 nm to 3 200 nm with an average size of 279.8 nm. The results of the PSD analysis are given in [Table 2](#).

1.3 Experimental Procedure

The cell was filled with a test sample (130 cc) with a fixed composition of bentonite clay and silica sand

TABLE 1
Grain Size (diameter) Range (GSR) of silica sand

Mesh size	GSR (µm)
30-50	500-300
52-60	300-250
60-100	250-150

prepared in synthetic seawater (3.55% TDS) and immersed in a temperature-controlled bath to maintain the constant temperature of the cell. The liquid in the bath is a mixture of water and ethylene glycol (25%). Before charging with methane gas, the cell was evacuated by a vacuum pump. The cell was then pressurized with methane gas up to the desired pressure. The cell was cooled step-wise in the programmable bath and sufficient time (1-2 hours) was given to attain the equilibrium condition at each temperature. The hydrate formation was observed with a sudden sharp pressure drop under constant cell temperature and an online video picture. After hydrate formation, the entire cell was heated slowly (1 K/h) so that the equilibrium of the system was not disturbed. Dissociation of the hydrate was observed with substantial increase in pressure. The process of dissociation is assumed to be complete at the temperature where the formation-dissociation loop is closed. The temperature and

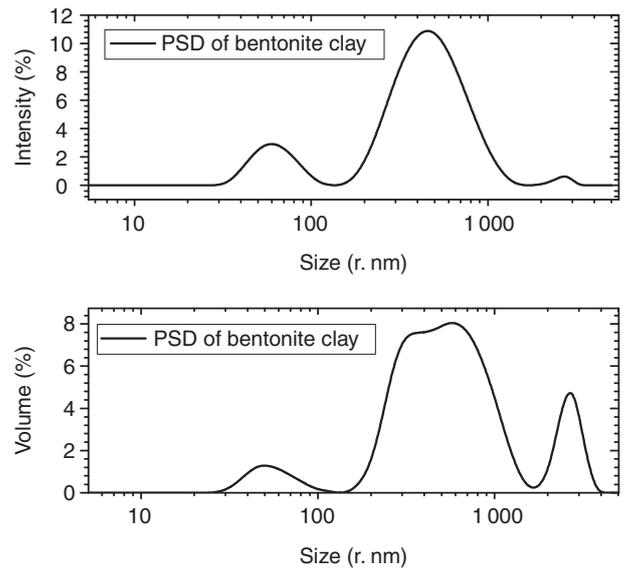


Figure 2
PSD of bentonite clay in aqueous suspension.

TABLE 2
PSD results of bentonite clay in water

Peak (s)	Size (r.nm)	% Intensity	σ	%Pd
Peak 1	62.93	14.4	16.33	42.2
Peak 2	505.0	84.2	213.3	25.9
Peak 3	2 590.0	1.4	243.1	9.4

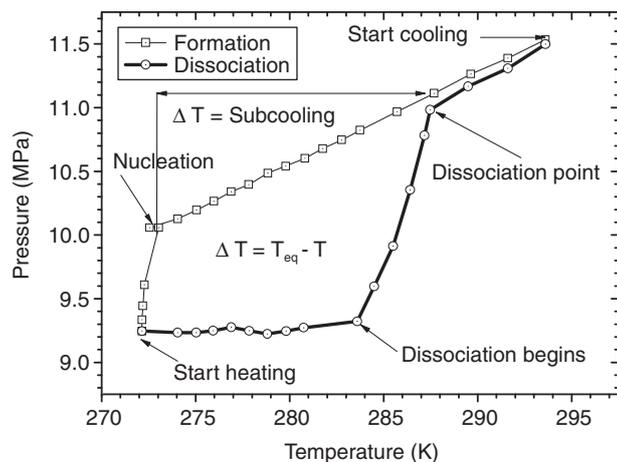


Figure 3

Pressure temperature profile of methane hydrate formation and dissociation in 10% silica sand (mesh size 30-52) in Synthetic SeaWater (SSW).

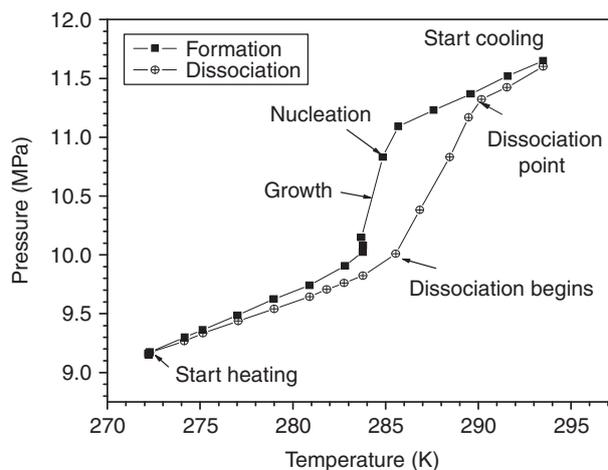


Figure 4

Pressure temperature profile of methane hydrate formation and dissociation in the presence of 10% bentonite clay.

TABLE 3

Nucleation temperature, initial cell pressure, growth temperature and pressure drop during hydrate formation in the presence of silica sand. SSW: Synthetic SeaWater

Test sample	Initial cell pressure (MPa)	Nucleation temperature (K)	Growth temperature (K)	Pressure drop ΔP (MPa)
10% bentonite in SSW	11.54	284.85	283.70	1.13
10% silica sand (mesh size 32-52) in SSW	11.54	272.27	272.19	0.49
10% silica sand (mesh size 52-60) in SSW	11.54	272.20	272.0	0.58
10% silica sand (mesh size 60-100) in SSW	11.54	271.99	271.99	0.59

pressure data during the experiments were stored in the computer and also displayed as online graphs. In the present study, methane hydrate formation was observed in the presence of silica sand in synthetic seawater (3.55% TDS) and also with a process sample with a mixture of both bentonite clay and silica sand. Variation in the size of silica sand was found to have an effect on hydrate formation as well as on dissociation. During the experiments, the reaction medium was agitated using a magnetic stirrer at a constant rate (1 000 RPM). An experiment was also performed with 10% bentonite clay to compare the results obtained for hydrate formation and dissociation in the presence of silica sand, and of both bentonite clay and silica sand.

2 RESULTS AND DISCUSSION

2.1 Formation of Hydrate in the Presence of Silica Sand

Figure 3 shows the conversion of water and methane into hydrate in the presence of silica sand and its reverse process. It can be noted that hydrate formation is initiated at 272.27 K with a sharp drop in pressure. This temperature is maintained until no pressure drop is observed, indicating complete formation of hydrate. Under similar conditions of temperature (293.5 K) and pressure (11.65 MPa), an experiment was carried out with bentonite clay. In this case, hydrate formation begins at 284.85 K, which is 12.58 K higher (Fig. 4, Tab. 3).

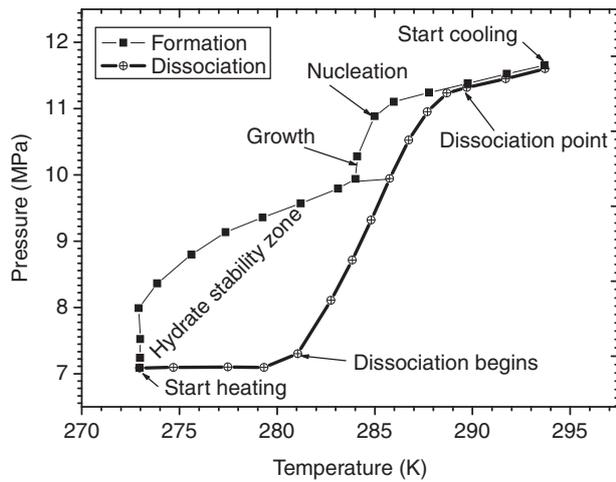


Figure 5

Pressure temperature profile of methane hydrate formation and dissociation in the presence of 10% bentonite clay and 10% silica sand (mesh size 30-52).

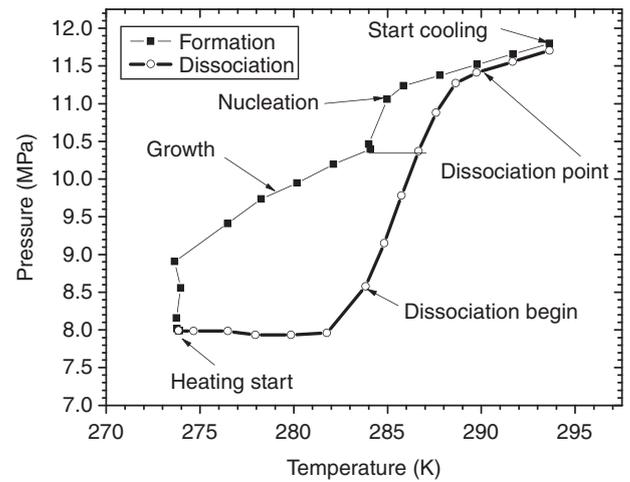


Figure 6

Pressure temperature profile of methane hydrate formation and dissociation in the presence of 10% bentonite clay and 10% silica sand (mesh size 52-60) in SSW.

Experiments were also performed with silica sand with variation in grain size to observe its effect on methane hydrate formation and dissociation. It is observed that the hydrate formation temperature is not much affected upon variation in the size of silica sand (Tab. 3). Higher subcooling (14.44 K) is required to initiate hydrate formation in the presence of silica sand than that of hydrate formation in the presence of bentonite clay suspension (Fig. 3, 4). These results suggest that hydrate formation is greatly inhibited by silica sand, while the presence of bentonite clay thermodynamically promotes hydrate formation. The amount of gas consumed during hydrate formation is found to be reduced in the presence of silica (Tab. 3). Earlier studies also showed that silica particles exhibit thermodynamic inhibition during methane and natural gas hydrate formation [18, 19].

2.2 Formation of Hydrate in the Presence of a Mixture of Silica Sand and Bentonite Clay

Hydrate formation was also studied in the presence of a mixture of silica sand and bentonite clay under the same experimental conditions of temperature and pressure, with variation in the grain size of the sand, to observe the effect of particle size on methane hydrate formation and dissociation. It can be seen from Figure 5 that in addition to pressure drop at 284.85 K, a fall in pressure is again observed at different temperatures depending on the grain size of the sand. This result indicates that there

is an obvious effect of the grain size of silica sand on methane hydrate formation.

Figure 6 shows the variation in the temperature and pressure of methane hydrate formation and dissociation in the presence of 10% bentonite clay and 10% silica sand of mesh size 52-60. It can be seen that the first pressure drop is observed at 284.85 K, which is due to bentonite clay as it was observed in the earlier case, and again a sharp drop in pressure at 273.71 K is observed (Fig. 6, Tab. 4). Figure 7 illustrates the effect of silica sand of mesh size 60-100 present in the test sample with 10% bentonite clay and 10% silica sand. Pressure drop at two different temperatures is observed. Drop in pressure occurs at 284.85 K and 274.55 K on account of bentonite clay and silica sand, respectively. It can be seen that in all the four different sets of experimental conditions, pressure drop at 284.85 K is found in all cases, while the formation temperature shifts to higher temperatures when the mesh size of the silica sand is varied from smaller to larger (Fig. 8). Also, it can be noted that the highest drop in pressure occurred in a test sample with silica sand of mesh size 60-100 compared with that of test samples with silica sand of smaller mesh sizes (Tab. 4). These results indicate that a process sample containing a mixture of silica sand and bentonite clay is relatively more effective for encapsulation of methane in hydrate compared with samples containing only bentonite clay or silica sand (Tab. 4, Fig. 8).

It can be seen that as the size of the silica sand is decreased, the growth temperature of methane hydrate

TABLE 4

Nucleation temperature, initial cell pressure, growth temperature and pressure drop during hydrate formation in the presence of bentonite clay and silica sand

Test sample	Initial cell pressure (MPa)	Nucleation temperature (K)	Growth temperature (K)	Pressure drop ΔP (MPa)
10% bentonite in SSW	11.54	284.85	283.70	1.13
10% bentonite + 10% silica sand (mesh size 30-52) in SSW	11.54	284.85	283.70 272.91	3.80
10% bentonite + 10% silica sand (mesh size 52-60) in SSW	11.54	284.85	283.70 273.65	3.25
10% bentonite + 10% silica sand (mesh size 60-100) in SSW	11.54	284.85	283.70 274.55	4.24

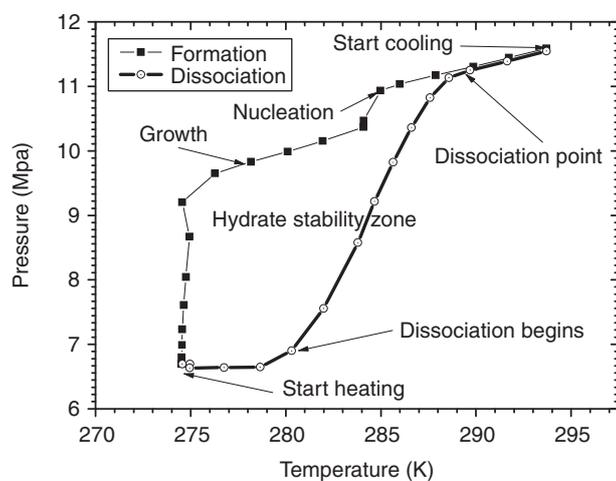


Figure 7

Pressure temperature profile of methane hydrate formation and dissociation in the presence of 10% bentonite clay and 10% silica sand (mesh size 60-100) in SSW.

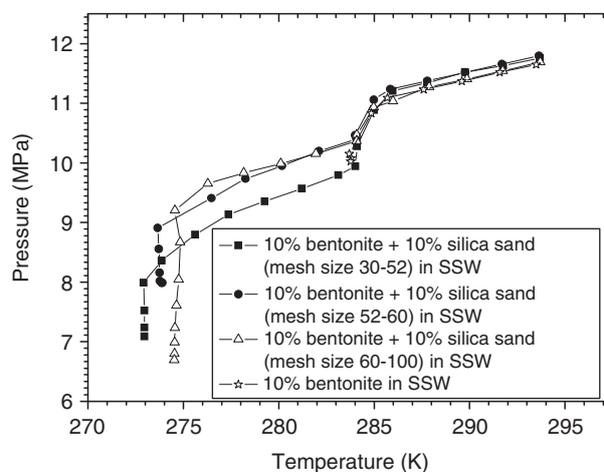


Figure 8

Comparative pressure temperature profile of methane hydrate formation in the presence of 10% bentonite clay and 10% silica sand.

is shifted to a higher temperature, and simultaneously enhances the encapsulation of methane gas inside the hydrate. It can also be seen that hydrate formation occurred in multiple stages (Fig. 8). Similar phenomena were observed by other authors [20, 21]. Silica sands with smaller mesh size have a larger surface area since the surface area is inversely related to particle size [22]. As a result, water with silica sand with a large mesh size will be subjected to a greater influence of the silica surface than that with a smaller mesh size of the silica sand. This implies that the proportion of water available for hydrate formation may vary with the size of

the sand. The properties of bulk water are different from those of water with electrolytes, sands, silts and clays, effectively affecting hydrate formation. The particle size plays a very crucial role in determining hydrate saturation in sediments. Bagherzadeh *et al.* [23] studied methane hydrate formation in an unconsolidated bed of silica sand of different particle sizes, employing the magnetic imaging technique. It is observed that hydrate formation is not uniform in such a porous medium, but the rate of hydrate formation is found to be faster in a bed of low water content and sand of smaller particle size.

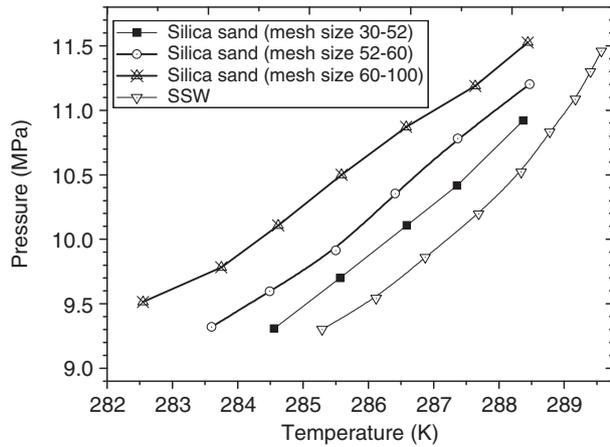


Figure 9

Methane hydrate phase equilibrium data in the presence of silica sand in synthetic seawater of 3.55% TDS.

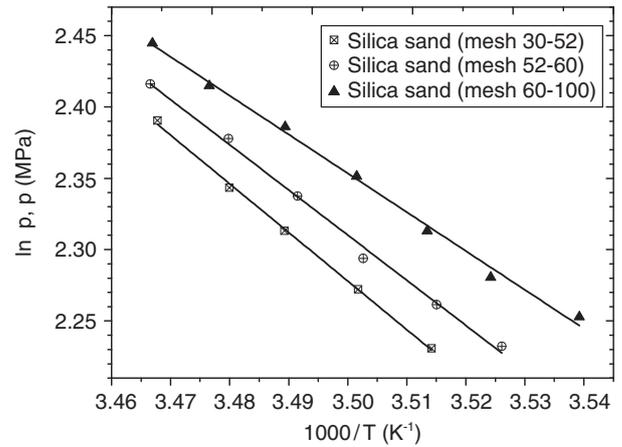


Figure 10

Semilogarithmic plot of phase equilibrium data of methane hydrate in the presence of silica sand of different mesh sizes.

2.3 Dissociation of Hydrate in the Presence of Silica Sand

The phase equilibrium of methane hydrate is significantly influenced by the presence of silica sand of different mesh sizes, because the liquid to solid transition is depressed to a lower temperature at any given pressure. The phase equilibrium curves are shifted to a relatively high-pressure and low-temperature zone as the particle size of the sand is decreased. These curves suggest that methane hydrate formed in the presence of sand with a smaller particle size would be more stable in the higher pressure zone only than hydrate formed in the presence of sand with a larger particle size (Fig. 9). There is a linear relationship between temperature and pressure. As the temperature increases, the pressure also increases during dissociation of the hydrate (Fig. 10). Such behavior of the hydrate equilibrium curves in the presence of silica sand of different mesh sizes may be induced by the high curvature of the solid-liquid interface [24].

Based on phase equilibrium data, it is possible to determine the enthalpy of hydrate dissociation using the Clausius-Clapeyron equation. The calculated enthalpy of hydrate dissociation of methane hydrate at a corresponding equilibrium temperature and pressure is presented in Table 5. The enthalpy of dissociation of methane hydrate is affected by the presence of silica sand. The dissociation enthalpy was found to vary with the grain size of the sand, since the phase equilibrium temperature and pressure of the hydrate are affected. This results in a change in the value of the

compressibility factor (Z , calculated using the Peng-Robinson equation of state) of the gas.

2.4 Dissociation of Hydrate in the Presence of a Mixture of Silica Sand and Bentonite Clay

The phase equilibria of methane hydrate in the presence of bentonite clay and a mixture of silica sand and bentonite clay are shown in Figure 11. The phase equilibrium curve of methane hydrate in the presence of bentonite clay is shifted to a high-pressure region compared with the equilibrium curves of hydrate in the presence of a mixture of bentonite clay and silica sand.

It is clear that methane hydrate phase equilibrium is shifted to a low-pressure and high-temperature region, indicating higher stability in the presence of both bentonite clay and silica sand (Fig. 11). It can also be noted that there is no significant effect of the particle size of silica sand on the phase equilibrium of methane hydrate in a mixture of sand and clay. The phase equilibrium data of temperature and pressure obtained in the presence of bentonite clay and silica sand are presented in Table 6 and plotted as $\ln(p)$ versus $1/T$ (Fig. 12). It is also important to note that on varying the size of sand in a mixture of sand and bentonite clay the phase equilibrium curves are not significantly affected, while methane gas from the hydrate is released slowly on heating in a wide range of temperatures compared with methane gas from the hydrate

TABLE 5

Calculated dissociation enthalpy at different equilibrium points of pressure (P_{diss}) and temperature (T_{diss}) in the presence of silica sand

Test sample	P_{diss} (Mpa)	T_{diss} (K)	Z	ΔH (kJ/mol)
SSW (3.55% TDS)	9.30	285.29	0.8085	162.0258
	9.54	286.12	0.8064	162.6113
	9.85	286.87	0.8055	163.3407
	10.19	287.69	0.801	163.4212
10% silica sand (mesh 30-52)	9.69	285.57	0.8032	161.3015
	10.10	286.59	0.8009	162.0695
	10.42	287.36	0.7994	162.6956
	10.92	288.37	0.7969	163.4062
10% silica sand (mesh 52-60)	9.91	285.5	0.8003	160.6349
	10.35	286.41	0.7976	161.1853
	10.78	287.37	0.7956	161.9343
	11.20	288.47	0.7846	161.0031
10% silica sand (mesh 60-100)	9.51	282.55	0.7975	156.5563
	9.78	283.75	0.7972	157.9229
	10.10	284.62	0.7956	158.6412
	10.49	285.59	0.7938	159.4376

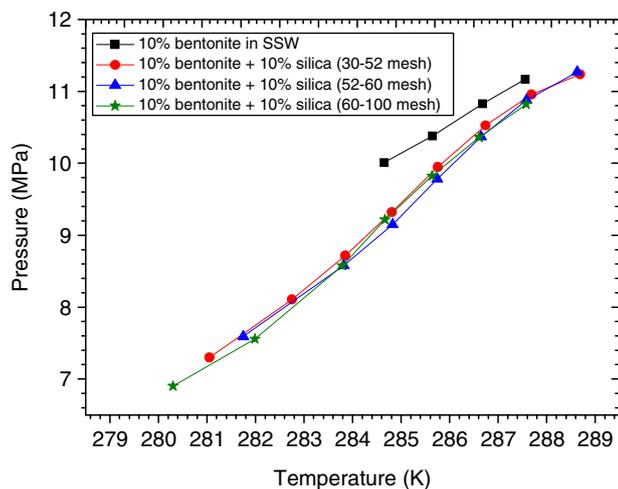


Figure 11
Methane hydrate phase equilibrium data in the presence of bentonite and silica sand.

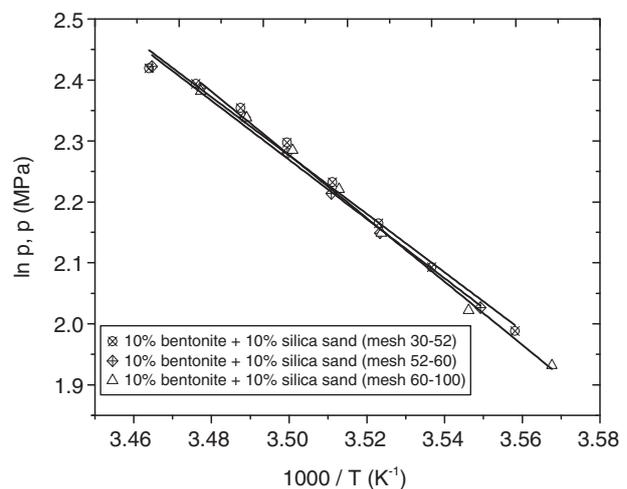


Figure 12
Semilogarithmic plot of phase equilibrium data of methane hydrate in the presence of a mixture of bentonite clay and silica sand.

with bentonite clay. There is not much effect of the particle size of the sand on dissociation enthalpy; however, the process sample with sand affects the enthalpy

of dissociation appreciably more than the test sample with clay alone. Relatively more heat is required to dissociate the hydrate formed in the presence of both

TABLE 6

Calculated dissociation enthalpy at different equilibrium points of pressure (P_{diss}) and temperature (T_{diss}) in the presence of silica sand and bentonite clay

Test sample	P_{diss} (Mpa)	T_{diss} (K)	Z	ΔH (kJ/mol)
10% bentonite in SSW	10.38	285.65	0.8568	21.15
	10.83	286.68	0.8431	22.19
	11.60	287.56	0.8336	21.34
10% bentonite + 10% silica sand (mesh 30-52) in SSW	7.30	281.05	0.8621	167.32
	8.10	282.75	0.8367	164.50
	9.32	284.81	0.8202	163.78
	10.52	286.74	0.8021	162.49
	11.23	288.69	0.7921	162.80
10% bentonite + 10% silica sand (mesh 52-60) in SSW	7.59	281.75	0.8533	166.49
	9.14	284.83	0.8338	166.52
	9.78	285.75	0.8236	165.62
	10.36	286.65	0.8126	164.51
	11.27	288.63	0.7982	163.98
10% bentonite + 10% silica sand (mesh 60-100) in SSW	6.90	280.3	0.8751	168.87
	7.55	281.99	0.8554	167.21
	8.57	283.79	0.8223	162.94
	9.21	284.67	0.8134	162.25
	10.36	286.61	0.8009	162.09

sand and clay compared with hydrate formed in the presence of clay alone (Tab. 6).

3 KINETICS OF HYDRATE FORMATION

3.1 Measurement of Induction Time

To measure the induction time of hydrate formation, the process sample is adjusted to the temperature and pressure where hydrate is completely dissociated, *i.e.* the dissociation point or equilibrium point of the hydrate (Fig. 3) and allows the process sample to achieve that temperature where hydrate begins to form, *i.e.* the nucleation temperature. The time taken during this process is the induction time or nucleation time. The temperature-pressure response during the measurement of the induction time is shown in Figure 13.

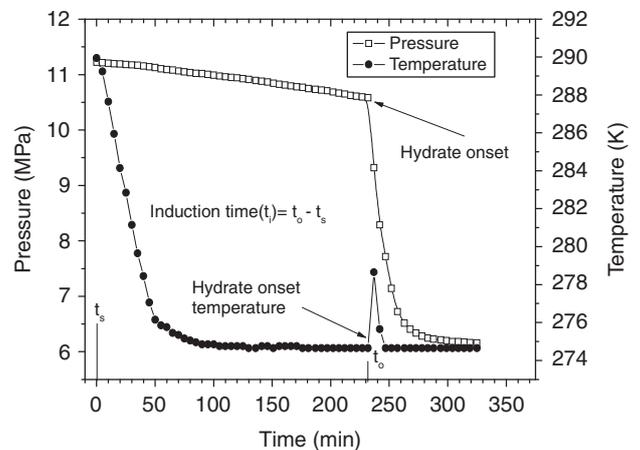


Figure 13

Response of temperature and pressure during hydrate formation of the test sample with 10% bentonite clay and 10% silica sand of mesh size 60-100.

The induction time measured is the difference in the hydrate onset time (t_o) and the start time (t_s) of the experiment where hydrate is completely dissociated, *i.e.* the dissociation point of the hydrate. The hydrate onset time is taken as t_o , where the pressure suddenly falls, followed by an increase in the cell temperature due to the latent heat of crystallization, while t_s is the time of the start of experiment from the dissociation point. The spike in temperature is observed in all the experiments. This is due to the release of the latent heat of crystallization when water and methane molecules rearrange into the hydrate state. The heat released during the process of hydrate formation is not the same in all cases. It depends on the type of medium in which the hydrate formers (water and methane) are allowed to crystallize. The induction time is measured under different subcooling conditions.

The induction time measured during hydrate formation in the presence of silica sand is presented in Table 7. It is found that the silica sand of smaller mesh size has a stronger impact on the induction time of hydrate formation, as it lengthens the induction time of hydrate nucleation, than that of silica sand with larger mesh size. The induction time is also found to be dependent on the subcooling of hydrate formation (Tab. 7).

Higher subcooling shortens the induction time, while lower subcooling lengthens it. The induction time of hydrate formation is shorter for the test sample with a mixture of bentonite clay and silica sand but higher than that of the sample with bentonite clay alone. The presence of bentonite clay decreases the induction time of hydrate formation (Tab. 8). The induction time of

hydrate formation also depends on the rate of cooling: the slower the cooling rate, the longer the nucleation time. A slow cooling rate leads to lower subcooling and a longer nucleation time [12].

3.2 Gas Consumption

The number of moles of gas consumed during hydrate formation are computed using a real gas equation:

$$\Delta n = n_i - n_f = V R P_i Z_i T_i - P_f Z_f T_f \quad (1)$$

where Δn is the amount of gas consumed when hydrates form, V is the gas volume, P_i , T_i and P_f , T_f are the pressure and temperature in initial and final conditions, and R is the universal gas constant. Compressibility factors (Z_i , Z_f) were measured using the Peng-Robinson equation of state at the respective pressure and temperature.

Silica sand with smaller particle size is found to increase gas consumption. This consumption of gas is more pronounced for the test sample with the smallest particle size of silica sand. It is observed that hydrate formation takes place rapidly in a short duration after nucleation, and also the slope of the curves seems to be almost the same, indicating a constant formation rate (Fig. 14, 15). The addition of bentonite clay to the silica sand sample enhances the rate of gas consumption.

The conversion rate of methane into hydrate is also dominated by the cooling process. A higher cooling rate decreases the methane conversion rate [12].

TABLE 7

Measured formation temperature (T), dissociation temperature (T_{diss}), subcooling ($\Delta T = T_{diss/eq} - T$) and induction time of hydrate formation in silica sand

Test sample	T (K)	T_{diss} (K)	ΔT (K)	Induction time (min)
10% silica sand (mesh size 30-52) in	272.27	285.57	13.3	418
	272.27	286.59	14.32	389
	272.27	287.36	15.09	348
	272.27	288.37	16.1	307
10% silica sand (mesh size 52-60) in SSW10%	270.2	283.6	13.4	405
	270.2	284.49	14.29	354
	270.2	285.5	15.3	334
Silica sand (mesh size 60-100) in SSW	271.99	285.59	13.6	278
	271.99	286.58	14.69	251
	271.99	287.64	15.65	234

TABLE 8

Measured formation temperature (T), dissociation temperature (T_{diss}), subcooling ($\Delta T = T_{diss} - T$) and induction time of hydrate formation in the presence of both bentonite clay and silica sand

Test sample	T (K)	T_{diss} (K)	ΔT (K)	Induction time (min)
10% bentonite in SSW	284.85	286.68	1.83	15
	283.85	285.65	1.80	20
	283.85	284.65	0.80	25
10% bentonite + 10% silica sand (mesh size 30-52) in SSW	272.91	283.85	10.94	384
	272.91	284.81	11.9	375
	272.91	285.76	12.85	356
	272.91	286.74	13.83	334
	272.91	287.69	14.78	323
10% bentonite + 10% silica sand (mesh size 52-60) in SSW	273.65	283.82	10.17	343
	273.65	284.83	11.18	324
	273.65	285.75	12.1	310
	273.65	286.65	13.0	292
10% bentonite + 10% silica sand (mesh size 60-100) in SSW	274.55	281.99	7.44	289
	274.55	284.67	10.12	268
	274.55	286.61	12.06	241
	274.55	287.58	13.03	232

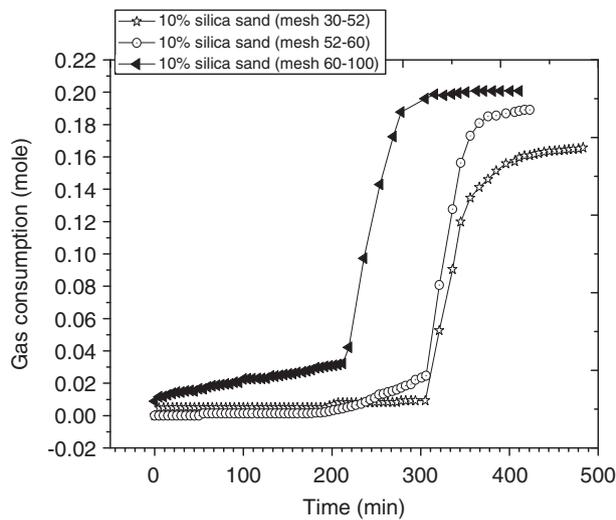


Figure 14
The rate of gas consumption during hydrate formation in the presence of silica sand in SSW.

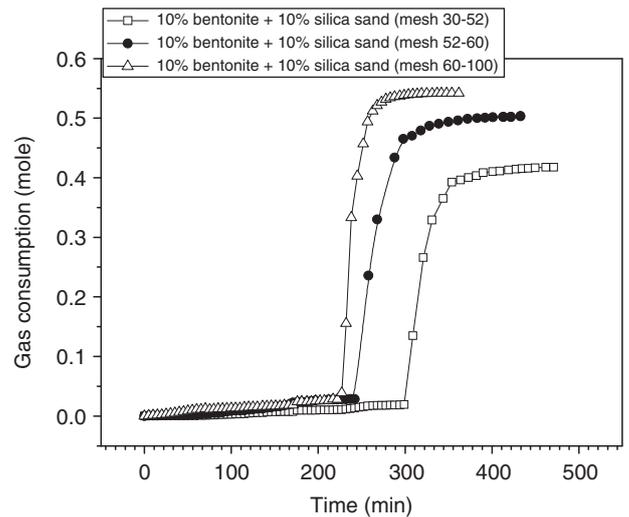


Figure 15
The rate of gas consumption during hydrate formation in the presence of both silica sand and bentonite clay in SSW.

Several authors just estimated the gas hydrate distribution and saturation level in sediments because natural gas hydrate samples have rarely been recovered

intact. They revealed that particle size does play an important role in affecting the saturation level of hydrate in sediments. The conversion of methane into

hydrate depends on water saturation, and the particle size of sand and clay concentration in sediments [14, 25-26].

CONCLUSIONS

The effects of bentonite clay, silica sand and the grain size of silica sand were studied on methane hydrate formation and dissociation. The addition of bentonite clay to the test sample with silica sand greatly affects the hydrate formation and dissociation temperature. Hydrate formation is shifted to a lower temperature in the presence of silica sand compared with test samples with bentonite clay and a mixture of silica sand and bentonite clay. The phase equilibrium curve is not appreciably affected upon variation in the size of the sand of test samples with a mixture of sand and clay; however, it is significantly affected by variation in the size of silica sand in the test sample with silica sand alone. There is no significant effect of the particle size of the sand on enthalpy; however, the process sample with sand affects the enthalpy of dissociation appreciably more than the test samples with clay alone. Relatively more heat is required to dissociate hydrate in the presence of sand compared with the hydrate in the presence of clay. Silica sand of smaller mesh size delayed the nucleation time of hydrate formation more than that of sand with larger mesh size. Addition of bentonite clay to the sample with silica sand significantly reduces the induction time.

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